ARIZONA CORPORATION COMMISSION UTILITIES DIVISION

ANNUAL REPORT MAILING LABEL - MAKE CHANGES AS NECESSARY



W-01445A Arizona Water Company P. O. Box 29006 Phoenix AZ 850389006

ANNUAL REPORT

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FOR YEAR ENDING

12 31 2002

ARIZONA CORPORATION
COMMISSION

APR 1 5 2003

Director of Utilities

FOR COMMISSION USE

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COMPANY INFORMATION

Arizona Water Company	
AZ	85038-9006
(State)	(Zip)
(602) 240-6878	
Fax No. (Include Area Code)	Pager/Cell No. (Include Area Code)
7-7075 - 1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	
Box 29006	
(Street) AZ	85038-9006
(State)	(Zip)
(602) 240-6878	
Fax No. (Include Area Code)	Pager/Cell No. (Include Area Code)
1	
	AZ (State) (602) 240-6878 Fax No. (Include Area Code) Box 29006 (Street) AZ (State) (602) 240-6878

MANAGEMENT INFORMATION

R. Livingston	President/	CEO
(Name)		tle)
hway Ph		,
(City)	(State)	(Zip)
(602) 240-6878		
Fax No. (Include Area Code)	Pager/Cell No. (In	iclude Area Code)
com		
achment A"		
(Name)		
(City)	(State)	(Zip)
Fax No. (Include Area Code)	Pager/Cell No. (Incl	ude Area Code)
	(City) (602) 240-6878 Fax No. (Include Area Code) com achment A" (Name) (City)	(City) (State) (602) 240-6878 Fax No. (Include Area Code) Pager/Cell No. (Include Area Code) achment A" (Name) (City) (State)



ARIZONA WATER COMPANY

DIVISION OFFICES

Attachment A

DIVISION ADDRESS	SYSTEM	ON-SITE MANAGER PHONE & FAX E-MAIL ADDRESS
2380 W. Southern Ave. PO Box 400 (85217) Apache Junction, AZ 85220	Apache Junction	Judd Williams (480)982-2201 (480)983-6390 ApacheJunction@AZWater.Com
1345 Naco Highway, Suite A PO Box AW Bisbee, AZ 85603	Bisbee	Joe Mauzy (520)432-5321 (520)432-1244 Bisbee@AZWater.Com
77 Calle Portal B-120 PO Box 2020 Sierra Vista, AZ 85635	Sierra Vista	Joe Mauzy (520)458-5660 (520)459-2533 SierraVista@AZWater.Com
220 E. 2 nd . St. Casa Grande, AZ 85222 PO Box 11030 Casa Grande, AZ 85230-1030	Casa Grande (Ajo, Stanfield, Tierra Grande, and White Tank)	Jerry Dexel (520)836-8785 (520)836-2850 CasaGrande@AZWater.Com
448 W. Central Ave. PO Box 1568 Coolidge, AZ 85228	Coolidge	Jerry Dexel (520)723-5346 (520)723-3081 Coolidge@AZWater.Com
1669 N. White Mountain Blvd. PO Box 246 Lakeside, AZ 85929	Lakeside	Ted Millspaugh (928)368-6993 (928)368-8375 Lakeside@AZWater.Com
2047 Highway 277 PO Box 117 Overgaard, AZ 85933	Overgaard	Ted Millspaugh (928)535-4469 (928)535-4591 Overgaard@AZWater.Com
422 Sullivan St. PO Box A Miami, AZ 85539	Miami	Mark E. Kieren (928)473-4433 (928)473-2271 Miami@AZWater.Com
20 N. Magma Ave. PO Box R Superior, AZ 85273	Superior	Mark E. Kieren (520)689-2615 Superior@AZWater.Com
460 Avenue A PO Box 120 San Manuel, AZ 85631	San Manuel Oracle Winkelman	Charles H. Allen III (520)385-2226 (520)385-2082 SanManuel@AZWater.Com
65 Coffee Pot Dr. Ste. 7 Sedona, AZ 86336	Sedona Pinewood Rimrock	Raymond Miller (928)282-7092 (928)282-6131 Sedona@AZWater.Com

Statutory Agent: Robert W. Geake						
	(Name)					
3805 North Black Canyon Highway	(Cin.)	Phoenix, AZ		(7: \)		
(Street)	(City)		(State)	(Zip)		
(602) 240-6860 Telephone No. (Include Area Code)	(602) 24 Fax No. (Include A		Pager/Cell No. (Inc	aluda Araa Cada)		
	r ax ivo. (include A	rea code	r agen cen 140. (me			
Attorney: Robert W. Geake	(Name)					
2005 Nonth Plack Canyon Wic		Phoenix A7	05015 5251			
3805 North Black Canyon Hig	(City)	Phoenix, AZ	(State)	(Zip)		
, ,		0 6070	(=)	(=.p)		
(602) 240-6860 Telephone No. (Include Area Code)	(602) 240 Fax No. (Include Ar		Pager/Cell No. (Incl	ude Area Code)		
OWN	NERSHIP INFO	RMATION				
Check the following box that applies to yo	our company:					
Sole Proprietor (S)	XX C Corp	ooration (C) (O	ther than Assoc	iation/Co-op)		
Partnership (P)	Subcha	apter S Corpora	ation (Z)			
☐ Bankruptcy (B)	☐ Bankruptcy (B) ☐ Association/Co op (A)					
Receivership (R)	Limite	d Liability Com	npany			
Other (Describe)		-				
	COUNTIES SEI					
Check the box below for the county/ies in	which you are certiff	cated to provide	service:			
□ АРАСНЕ	XX COCHISE		XX COCON	INO		
₩ GILA	☐ GRAHAM	I	GREENI	LEE		
LA PAZ	XX MARICO	PA ·	☐ MOHAV	E		
NAVAJO	XX PIMA		XX PINAL			
☐ SANTA CRUZ	XX YAVAPAI		☐ YUMA			
☐ STATEWIDE						

UTILITY PLANT IN SERVICE

			Accumulated	
Acct.		Original	Depreciation	O.C.L.D.
No.	DESCRIPTION	Cost (OC)	(AD) *	(OC LESS AD)
301	Intangible-Organization	651		
302	Intangible-Franchises	21,635		
303	Intangible-Miscellaneous	774,596		
310.10	Source of Supply-Water Rights	989,708		
310.30	Source of Supply-Land-Other-Wells	528,889		
314	Source of Supply-Wells	14,504,292		
320	Pumping-Land	79,790		
321	Pumping-Structures and Improvements	601,587		
325	Pumping-Electrical Equipment	13,929,451		
328	Pumping-Gas Engine Equipment	199,806		
330	Water Treatment-Land	550		
331	Water Treatment-Structures and Improvements	278,650		
332	Water Treatment-Equipment	1,133,073		
340	Transmission and Distribution-Land	510,923		
342	Transmission and Distribution-Storage Tanks	10,827,403		
343	Transmission and Distribution-Mains	95,497,767		
344	Transmission and Distribution-Fire Sprinklers	26,976,429		
345	Transmission and Distribution-Services	1,779,117		
346	Transmission and Distribution-Meters	4,725,663		
348	Transmission and Distribution-Hydrants	7,699,415		
389	General-Land	63,601		
390	General-Structures and Improvements	1,524,459		
391	General-Office Furniture and Equipment	4,437,315		
393	General-Stores Equipment	39,208		
394	General-Tools, Shop and Garage Equipment	872,556		
395	General-Laboratory Equipment	44,552		
396	General-Power Operated Equipment	178,764		
397	General-Communication Equipment	2,478,583		
398	General-Miscellaneous Equipment	212,610		
	Totals	190,911,043	46,515,769	144,395,274
	LEASEHOLD IMPROVEMENTS			
390	General-Structures and Improvements	1,078,814	712,994	365,820
	TOTALS	404.000.000	47 000 700	444 704 001
	TOTALS	191,989,857	47,228,763	144,761,094

^{*} Depreciation is calculated using a composite depreciation rate and leasehold improvements are amortized on a straight line basis over the life of the lease.

CALCULATION OF DEPRECIATION EXPENSE FOR CURRENT YEAR

			Depreciation	Depreciation
Acct.		Original	Percentage	Expense
No.	DESCRIPTION	Cost (1)	(2) *	(1 x 2)
301	Intangible-Organization	651		
302	Intangible-Franchises	21,635		
303	Intangible-Miscellaneous	774,596		
310.10	Source of Supply-Water Rights	989,708		
310.30	Source of Supply-Land-Other-Wells	528,889		
314	Source of Supply-Wells	14,504,292		
320	Pumping-Land	79,790		
321	Pumping-Structures and Improvements	601,587		
325	Pumping-Electrical Equipment	13,929,451		
328	Pumping-Gas Engine Equipment	199,806		
330	Water Treatment-Land	550		
331	Water Treatment-Structures and Improvements	278,650		
332	Water Treatment-Equipment	1,133,073		
340	Transmission and Distribution-Land	510,923		
342	Transmission and Distribution-Storage Tanks	10,827,403		
343	Transmission and Distribution-Mains	95,497,767		
344	Transmission and Distribution-Fire Sprinklers	26,976,429		
345	Transmission and Distribution-Services	1,779,117		
346	Transmission and Distribution-Meters	4,725,663		
348	Transmission and Distribution-Hydrants	7,699,415		
389	General-Land	63,601		
390	General-Structures and Improvements	1,524,459		
391	General-Office Furniture and Equipment	4,437,315		
393	General-Stores Equipment	39,208		
394	General-Tools, Shop and Garage Equipment	872,556		
395	General-Laboratory Equipment	44,552		
396	General-Power Operated Equipment	178,764		
397	General-Communication Equipment	2,478,583		
398	General-Miscellaneous Equipment	212,610		
	Totals	190,911,043	2.59%	4,123,379
	LEASEHOLD IMPROVEMENTS			
390	General-Structures and Improvements	1,078,814	straight-line	87,375
	TOTALS	191,989,857		4,210,754
	1, -, -, -	131,303,037		7,210,734

^{*} Depreciation is calculated using a composite depreciation rate and leasehold improvements are amortized on a straight line basis over the life of the lease.

BALANCE SHEET

		BALANCE AT	BALANCE AT
Acct.		BEGINNING OF	END OF
No.	ASSETS	YEAR	YEAR
· - · · · · ·	CURRENT AND ACCRUED ASSETS		
131	Cash	\$359,065	\$472,922
134	Other Special Deposits	1,950	1,950
135	Working Funds	30,550	30,550
142	Customer Accounts Receivable	792,983	792,691
143	Other Accounts Receivable	91,660	62,644
144	Accumulated Provision for Uncollectible Accounts	(17,768)	(19,216
154	Plant Materials and Supplies	207,410	186,927
163	Stores Expense	16,648	15,329
166	Prepayments	233,009	508,599
173	Accrued Utility Revenues	1,509,370	1,600,407
	TOTAL CURRENT AND ACCRUED ASSETS	\$3,224,877	\$3,652,803
	DEFERRED DEBITS		
181	Unamortized Debt Discount and Expense	\$43,800	\$40,896
184	Clearing Accounts	4	9
185	Temporary Facilities	(14,662)	(26,740
186	Miscellaneous Deferred Debits	4,594,481	5,521,822
	TOTAL DEFERRED DEBITS	\$4,623,623	\$5,535,987
	FIXED ASSETS		
101	Utility Plant in Service	\$179,830,576	\$191,989,857
107	Construction Work in Process	2,141,770	3,447,562
108	Accumulated Depreciation - Utility Plant	(43,363,098)	(47,228,763
114	Utility Plant Acquisition Adjustment	(832,483)	(832,483
115	Accum. Amort. of Utility Plant Acq. Adj.	832,483	832,483
121	Non-Utility Property	1,161	753
122	Accumulated Depreciation - Non Utility	0	0
	TOTAL FIXED ASSETS	\$138,610,409	\$148,209,409
	TOTAL ASSETS	\$146,458,909	\$157,398,199

NOTE: The Assets on this page should be equal to Total Liabilities and Capital on the following page.

BALANCE SHEET (CONTINUED)

		BALANCE AT	BALANCE AT
Acct.		BEGINNING OF	END OF
No.	LIABILITIES	YEAR	YEAR
	CURRENT LIABILITIES		
231	Notes Payable (Current Portion)	\$3,250,677	\$4,900,00
232	Accounts Payable	2,562,406	3,512,19
235	Customer Deposits	361,744	450,97
236	Accrued Taxes	1,370,609	448,04
237	Accrued Interest	561,540	546,36
242	Miscellaneous Current and accrued Liabilities	349,876	404,26
	TOTAL CURRENT LIABILITIES	\$8,456,852	\$10,261,85
	LONG-TERM DEBT (Over 12 Months)		
221	Bonds	\$22,595,697	\$22,200,00
224	Other Long-Term Debt	4,303	
	TOTAL LONG-TERM DEBT (Over 12 Months)	\$22,600,000	\$22,200,00
	DEFERRED CREDITS		, , , , , , , , , , , , , , , , , , ,
252	Advances in Aid of Construction	32,497,124	35,114,88
253	Other Deferred Credits	2,974,792	3,227,47
265	Miscellaneous Operating Reserves	279,551	303,24
271	Contributions in Aid of Construction	22,958,027	24,428,00
272	Less: Amortization of Contributions	(3,368,896)	(3,966,67
281	Accumulated Deferred Investment Tax Credits	792,007	755,77
281	Accumulated Deferred Income Tax	9,826,714	12,157,17
	TOTAL DEFERRED CREDITS	\$65,959,319	\$72,019,89
	TOTAL LIABILITIES	\$97,016,171	\$104,481,74
	CAPITAL ACCOUNTS		
201	Common Stock Issued	\$2,700,000	\$2,700,00
211	Miscellaneous Paid-In Capital	2,654,647	2,940,64
216	Retained Earnings	44,088,091	47,275,80
	TOTAL CAPITAL	\$49,442,738	\$52,916,45
	TOTAL LIABILITIES AND CAPITAL	\$146,458,909	\$157,398,19

COMPARATIVE STATEMENT OF INCOME AND EXPENSE

Acct.		PRIOR	CURRENT
No.	OPERATING REVENUES	YEAR	YEAR
461	Metered Water Revenue	\$31,194,321	\$34,850,454
462	Fire Protection Revenue	26,372	28,386
471	Miscellaneous Service Revenues	1,344,552	1,653,102
472	Rents from Water Property	3,490	1,750
474	Other Water Revenues	382,898	346,370
	TOTAL OPERATING REVENUES	\$32,951,633	\$36,880,062
	OPERATING EXPENSES		
600	Source of Supply Operation-Supervision and Engineering	\$37,825	\$38,386
601	Source of Supply Operation-Labor and Expenses	0	0
602	Source of Supply Operation-Purchased Water	1,296,382	1,648,073
603	Source of Supply Operation-Miscellaneous	56,239	55,919
610	Source of Supply Maintenance-Supervision and Engineering	26,071	26,957
614	Source of Supply Maintenance-Wells and Springs	729	5,319
620	Pumping Operation-Supervision and Engineering	56,195	52,329
623	Pumping Operation-Purchased Power	2,926,762	3,046,173
624	Pumping Operation-Labor and Expenses	451,199	526,236
630	Pumping Maintenance-Supervision and Engineering	28,488	29,550
631	Pumping Maintenance-Structures and Improvements	78,317	79,890
633	Pumping Maintenance-Equipment	273,131	276,375
640	Water Treatment Operation-Supervision and Engineering	22,867	29,789
641	Water Treatment Operation-Chemicals	270,256	255,404
642	Water Treatment Operation-Labor and Expenses	299,249	347,478
650	Water Treatment Maintenance-Supervision and Engineering	32,703	32,170
651	Water Treatment Maintenance-Structures and Improvements	142	183
652	Water Treatment Maintenance-Equipment	153,681	180,881
660	Trans. and Distrib. Operation-Supervision and Engineering	84,842	85,524
661	Trans. and Distrib. Operation-Storage Facilities	15,829	25,784
662	Trans. and Distrib. Operation-Lines Expenses	444,354	465,614
_663	Trans. and Distrib. Operation-Meters	746,573	795,967
664	Trans. and Distrib. Operation-Customer Installations	69,984	82,283
665	Trans. and Distrib. Operation-Miscellaneous	82,404	82,462
666	Trans. and Distrib. Operation-Rents	11,501	10,001
670	Trans. and Distrib. Maintenance-Supervision and Engineering	170,858	169,366
672	Trans. and Distrib. Maintenance-Tanks	224,228	297,465
673	Trans. and Distrib. Maintenance-Mains	527,063	505,831
675	Trans. and Distrib. Maintenance-Services	570,926	641,572
676	Trans. and Distrib. Maintenance-Meters	227,643	215,325
677	Trans. and Distrib. Maintenance-Hydrants	83,106	74,716

COMPARATIVE STATEMENT OF INCOME AND EXPENSE (CONTINUED)

Acct.		PRIOR	CURRENT
No.	OPERATING EXPENSES (CONTINUED)	YEAR	YEAR
901	Customer Accounts Operation-Supervision	\$133,770	\$130,936
902	Customer Accounts Operation-Meter Reading	430,281	462,759
903	Customer Accounts Operation-Customer Records and Collection	1,990,298	2,112,388
904	Customer Accounts Operation-Uncollectible Accounts	74,294	83,337
905	Customer Accounts Operation-Miscellaneous	281,711	274,356
907	Customer Service and Information Operation	16,881	16,394
910	Sales Promotion Operation	1,227	0
920	Administrative and General Operation-Salaries	850,815	981,022
921	Administrative and General Operation-Office Supplies and Other	105,415	114,379
923	Administrative and General Operation-Outside Services Employed	362,262	273,275
924	Administrative and General Operation-Property Insurance	10,656	11,256
925	Administrative and General Operation-Injuries and Damages	169,105	180,243
926	Administrative and General Operation-Employee Pensions and Benefits	1,512,685	1,678,621
928	Administrative and General Operation-Regulatory Commission	64,143	141,938
930	Administrative and General Operation-Miscellaneous	57,254	58,074
931	Administrative and General Operation-Rents	103,713	111,418
932	Administrative and General Maintenance	172,422	187,338
403	Depreciation Expense	3,773,023	4,123,379
404	Amortization Leasehold Improvements and Limited Term Utility Plant	81,929	87,375
408.10	Taxes Other than Income Taxes	4,922,200	5,281,557
409.10	Income Taxes	2,532,193	2,783,303
	TOTAL OPERATING EXPENSES	\$26,915,824	\$29,176,370
	OTHER INCOME/EXPENSE		
416	Cost and Expenses of Merchandising, Jobbing and Contract Work	(\$30,384)	(\$14,365
420	Allowance for Funds Used During Construction	336,662	(136,164
421	Miscellaneous Nonoperating Income	(86,229)	(149,000
427	Interest on Long Term-Term Debt	1,651,552	1,923,383
428	Amortization of Debt Discount and Expense	4,617	2,904
430	Interest on Debt to Associated Companies	125,732	104,283
431	Other Interest Expense	185,980	44,903
432	Allowance for Funds Used During Construction	(535,910)	(248,868
	TOTAL OTHER INCOME/EXPENSE	\$1,652,020	\$1,527,076
	NET INCOME	\$4,383,789	\$6,176,616

SUPPLEMENTAL FINANCIAL DATA Long-Term Debt

	LOAN #1	LOAN #2	LOAN #3	LOAN #4
Date Issued	08/01/1986	04/12/1990	04/12/2001	·
Source of Loan	General Mortgage Bond	General IsMortgage Bonds	General Mortgage Bond	s
ACC Decision No.	55144	56839	63418	
Reason for Loan	Debt, retir	ement, and addi	tional construc	tion.
Dollar Amount Issued	\$4,000,000	\$6,000,000	\$ 15,000,000	\$
Amount Outstanding	\$1,600,000	\$6,000,000	\$ 15,000,000	\$
Date of Maturity	08/01/2006	03/01/2015	04/01/2031	
Interest Rate	9.25%	9.13%	8.04%	
Current Year Interest	\$169,583	\$547,800	\$ 1,206,000	\$
Current Year Principle	\$400,000	\$ -0-	\$ -0-	\$

Meter Deposit Balance at Test Year End \$450,973

Meter Deposits Refunded During the Test Year \$\\$453,264

WATER COMPANY PLANT DESCRIPTION

WELLS

Pump Horsepower	Pump Yield (Gpm)	Casing Depth (Feet)	Casing Diameter (Inches)	Meter Size (inches)	Year Drilled
FURNISHED UPON	COMMISSION REQ	UEST.			
	Horsepower	Horsepower (Gpm)	Horsepower (Gpm) Depth	Horsepower (Gpm) Depth Diameter (Feet) (Inches)	Horsepower (Gpm) Depth Diameter (inches) (Feet) (Inches)

Arizona Department of Water Resources Identification Number

OTHER WATER SOURCES

Name or Description	Capacity (gpm)	Gallons Purchased or Obtained (in thousands)

BOOSTER PUMPS		FIRE HYDRANTS	
Horsepower	Quantity	Quantity Standard	Quantity Other

STORAGE T	ANKS	PRESSURE TANKS		
Capacity	Quantity	Capacity	Quantity	

WATER COMPANY PLANT DESCRIPTION (CONTINUED)

MAINS

Size (in inches)	Material	Length (in feet)
2	*	523,290
2.5	*	560
3	*	136,113
4-	*	1,413,321
6	*	3,683,754
8	*	1,275,097
10	*	76,441
12	*	856,686
14	*	3,155
16	*	156,534
20	*	25,551
24	*	51,786
36	*	1,585

CUSTOMER METERS **

Size (in inches)	Quantity
5/8 X ³ / ₄	62,853
3/4	
1	2,809
1 1/2	
2	858
3	64
Turbo 3	
. 4	57
Tubo 4	
6	47
Tubo 6	
8	2

For the following three items, list the utility owned assets in each category.

TREATMENT EQUIPMENT:	Will b	e furnished	upon Comm	nission requ	est.	
STRUCTURES:						
						
OTHER:						
			, , , , , , , , , , , , , , , , , , , ,			

Mains consist of duct tile iron, steel, cement and PVC pipe.

Turbo & comp. meters are not accounted for separately.

	NUMBER OF	GALLONS SOLD	GALLONS PUMPED
MONTH	CUSTOMERS	(THOUSANDS)	(THOUSANDS)
JANUARY	16198	155627.5	182419
FEBRUARY	16244	167119.5	176605
MARCH	16329	177332.1	204378
APRIL	16403	181727.2	244405
MAY	16512	216302.2	249833
JUNE	16597	259987	263905
JULY	16680	248224.6	293517
AUGUST	16765	249785.6	255126
SEPTEMBER	16847	241665.2	235231
OCTOBER	16877	194912.2	216601
NOVEMBER	16961	196630.3	181936
DECEMBER	17027	182588.8	194214
	TOTAL	N/A	2698170.0

2471902.30

Is the Water Utility Located in an ADWR Active Management Area (AMA)?

X YES	NO
Does the company have an ADWR Galle	ons Per Capita Per Day (GPCPD) requirement?
X YES	NO
If yes, provide the GPCPD amount:	Please see the attached calculation of GPCPD from the 3rd Management Plan for Phoenix Active Management Area 2000-2010.

WELL	ARSENIC LEVEL (MG/L)
#11	0.026
#12	0.013
#13	0.012
#14	0.019
#15	0.016
#16	0.033

MONTH	NUMBER OF CUSTOMERS	GALLONS SOLD (THOUSANDS)	GALLONS PUMPED (THOUSANDS)
JANUARY	3338	19659.1	27145.4
FEBRUARY	3387	20590.6	24891.1
MARCH	3397	21708.6	32566.6
APRIL	3394	25700.9	35398.6
MAY	3408	31581.5	42374.5
JUNE	3405	39159.5	51235.4
JULY	3406	41572.4	38274.3
AUGUST	3404	24343	31206.3
SEPTEMBER	3403	27867.4	34711
OCTOBER	3406	25178.8	29872.7
NOVEMBER	3399	22723.6	23511
DECEMBER	3406	19917.5	26975.5
•	TOTAL	N/A	398162.4

320002.9 cm

is the water utility Located in an ADWK Active Management Area (AMA)?				
YES	X NO			
Does the company have an ADWR Gallon	ns Per Capita Per Day (GPCPD) requirement?			
YES	XNO			
If yes, provide the GPCPD amount:				

11.0	ARSENIC LEVEL		
WELL	(MG/L)		
#2	0.004		
#3	0.005		
#4	0.004		
#5	0.0094		

MONTH	NUMBER OF CUSTOMERS	GALLONS SOLD (THOUSANDS)	GALLONS PUMPED (THOUSANDS)
JANUARY	2295	21784	24121.5
FEBRUARY	2297	22022.7	22536
MARCH	2301	24136.4	32397.7
APRIL	2297	30131.5	37064.9
MAY	2298	39878.7	48189.5
JUNE	2303	50716.1	55170.1
JULY	2308	48649.3	39724.9
AUGUST	2311	31022.3	36904
SEPTEMBER	2314	38064.1	38305.7
OCTOBER	2300	32298.9	33562.9
NOVEMBER	2322	31547.8	26416.1
DECEMBER	2341	25903.3	28825.4
	TOTAL	N/A	423218.7

396155.1

Is the Water Utility Located in an ADWR Active Management Area (AMA)?				
YES	X	_NO		
Does the company have an ADWR Gallon	s Per Capi	ita Per Day (GPCPD) requirement?		
YES	X	_NO		
If yes, provide the GPCPD amount:				

14/51	ARSENIC LEVEL
WELL	(MG/L)
#3	<.002
#4	<.002
#5	<.002
#6	<.002
SE2	<.002
VM1	<.002
VM2	<.002

MONTH	NUMBER OF CUSTOMERS	GALLONS SOLD (THOUSANDS)	GALLONS PUMPED (THOUSANDS)
JANUARY	12892	189544.9	222866.5
FEBRUARY	12956	208069.5	213152.9
MARCH	13048	213892.1	243977.2
APRIL	13176	246111.3	322075.4
MAY	13283	307745.7	367741.8
JUNE	13382	364236.2	386959.9
JULY	13452	391447.6	420719.1
AUGUST	13516	346255.1	356921.7
SEPTEMBER	13598	361319.6	342537.2
OCTOBER	13633	281530.7	305524.5
NOVEMBER	13772	286505.9	241856.8
DECEMBER	13789	202418.8	237130.2
	TOTAL	N/A	3661463.2

3399077 cm

Is the Water Utility Located in an ADWR Active Management Area
--

X YES	NO	
Does the company have an ADWR Gall	ons Per Capita Per Day (GPCPD) requirement?	
X YES	NO	
If yes, provide the GPCPD amount:	Please see the attached calculation of GPCPD from the 3rd Management Plan for Pinal Active Management Area 2000-2010.	

What is the level of arsenic for each well on your system?

)A/F1 1	ARSENIC LEVEL
WELL	(MG/L)
#10	0.007
#14	0.012
#17	0.021
#19	0.016
#20	0.019
#21	0.015
#22	0.01
#23	0.022
#24	0.017
#25	0.008
#26	0.045
#27	0.009
#28	0.021

(MG/L)
0.005
0.007

PAGE 11D

MONTH	NUMBER OF CUSTOMERS	GALLONS SOLD (THOUSANDS)	GALLONS PUMPED (THOUSANDS)
JANUARY	211	1829.5	2324.1
FEBRUARY	210	2090.3	2177.1
MARCH	210	2277.4	2733.1
APRIL	210	2285.6	3080.7
MAY	210	2688.4	3389
JUNE	209	3390.8	4100.6
JULY	215	3649.9	4162
AUGUST	214	3155.2	3445.2
SEPTEMBER	217	3441.4	3027.4
OCTOBER	213	2426.9	2683.2
NOVEMBER	217	2704.1	2168.4
DECEMBER	215	1885.4	2132.5
	TOTAL	N/A	35423.3

31824 900

Is the Water Utility Located in an ADWR Active Management Area (AMA)?

	X YES	NO	
Does the c	ompany have an ADWR	R Gallons Per Capita Per Day (GPCPD) requi	rement?
-	YES	X NO*	
*Does not serve m	nore than 250 acre-feet of water per ca	nlendar year	
lf yes, prov	ride the GPCPD amount	t:	

WELL	ARSENIC LEVEL (MG/L)
#1	0.01
#3	0.009

WHITE TANK

WATER USE DATA SHEET BY MONTH FOR CALENDAR YEAR 2002

MONTH	NUMBER OF CUSTOMERS	GALLONS SOLD (THOUSANDS)	GALLONS PUMPED (THOUSANDS)
JANUARY	1163	9983.3	11027.1
FEBRUARY	1168	10693.3	11377.4
MARCH	1172	11953	13044.8
APRIL	1180	13134.3	18313.4
MAY	1173	17152.2	24374.7
JUNE	1184	21047.1	22154.9
JULY	1186	25092.1	24421.3
AUGUST	1195	22413.2	21926.9
SEPTEMBER	1204	21823.3	19625.7
OCTOBER	1202	18159.6	17106.3
NOVEMBER	1207	15189.6	12719.2
DECEMBER	1213	12986.3	13976.2
	TOTAL	N/A	210067.9

199627.3 9

Is the Water Utility Located in an ADWR Active Management Area (AM
--

X YES	NO	
Does the company have an ADWR Gall	ons Per Capita Per Day (GPCPD) requirement?	
XYES	NO	
If yes, provide the GPCPD amount:	Please see the attached calculation of GPCPD from the 3rd	
	Management Plan for Phoenix Active Management Area 2000-2010.	

WELL	ARSENIC LEVEL (MG/L)
#2	0.011
#4	0.012
#7	0.007
#8	0.032

MONTH	NUMBER OF CUSTOMERS	GALLONS SOLD (THOUSANDS)	GALLONS PUMPED (THOUSANDS)
JANUARY	680	3919.9	4327
FEBRUARY	677	3906.2	4199
MARCH	682	4050.1	4581
APRIL	684	4654.2	5454
MAY	689	5112.3	5633
JUNE	689	5081.1	6242
JULY	689	6492.3	7404
AUGUST	690	5533.9	5972
SEPTEMBER	685	5347.8	6088
OCTOBER	691	4948.7	5131
NOVEMBER	696	4284.5	3938
DECEMBER	689	3595.2	4288
	TOTAL	N/A	63257.0

56926.2cm

is the water Utility Located in an ADW	R Active Management Area (AMA)?
YES	XNO
Does the company have an ADWR Gal	llons Per Capita Per Day (GPCPD) requirement?
YES	X NO
If yes, provide the GPCPD amount:	
What is the level of arsenic for each we	ell on your system?

WELL	ARSENIC LEVEL (MG/L)
CONSECUTIVE SYSTEM	0.32

	<u> </u>
······································	

MONTH	NUMBER OF CUSTOMERS	GALLONS SOLD (THOUSANDS)	GALLONS PUMPED (THOUSANDS)
JANUARY	3008	28549.1	36316.4
FEBRUARY	3003	28652.3	33419
MARCH	3015	30971.4	39494.9
APRIL	3019	34818.5	49659.1
MAY	3044	42112.4	54092.6
JUNE	3043	47560.1	60105
JULY	3060	57124.4	61468.7
AUGUST	3052	42915.4	52944
SEPTEMBER	3048	43751.2	49676.3
OCTOBER	3039	37601.7	43288.1
NOVEMBER	3031	37837.3	32709.7
DECEMBER	3018	28404.6	33906.3
	TOTAL	N/A	547080.1

460298.4

Is the Water Utility Located in an ADWR Active Management Area (AMA)?

X YES	NO	
Does the company have an ADWR Gall	ons Per Capita Per Day (GPCPD) requirement?	
X YES	NO	
If yes, provide the GPCPD amount:	Please see the attached calculation of GPCPD from the 3rd Management Plan for Pinal Active Management Area 2000-2010.	

	ARSENIC LEVEL
WELL	(MG/L)
#1	0.003
#2	0.014
#7	0.007
#9	0.005
#10	0.004

MONTH	NUMBER OF CUSTOMERS	GALLONS SOLD (THOUSANDS)	GALLONS PUMPED (THOUSANDS)
JANUARY	4249	17114	17678
FEBRUARY	4254	14866.7	16633
MARCH	4233	15740.2	17850
APRIL	4251	16006.7	22279
MAY	4270	27655.3	36435
JUNE	4305	39720.9	44599
JULY	4308	39146.4	34165
AUGUST	4322	26862.5	29911
SEPTEMBER	4330	30263	28597
OCTOBER	4332	23526.8	22006
NOVEMBER	4332	16835	14117
DECEMBER	4332	13817	20695
	TOTAL	N/A	304965.0

281554.5

Is the Water Utility Located in an ADWR Active Management Area (Al
--

YES	X NO
Does the company have an ADWR Gallons	s Per Capita Per Day (GPCPD) requirement?
YES	X NO
If yes, provide the GPCPD amount:	

WELL	ARSENIC LEVEL (MG/L)
#1	0.0043
#2	<.002
#4	<.002
#5	<.002
#6	<.002
#7	<.005
PTL #1	<.002
PTL #2	<.002

MONTH	NUMBER OF CUSTOMERS	GALLONS SOLD (THOUSANDS)	GALLONS PUMPED (THOUSANDS)
JANUARY	3378	6886.6	6384
FEBRUARY	3391	5594.1	7289
MARCH	3405	5236.3	6771
APRIL	3422	6094.8	9686
MAY	3443	9301.3	15737
JUNE	3461	15296.3	18305
JULY	3480	19277.1	17687
AUGUST	3468	9706.7	13589
SEPTEMBER	3479	13045.9	14217
OCTOBER	3480	10016.8	10729
NOVEMBER	3489	8920.7	7141
DECEMBER	3501	6209.6	8062
<u> </u>	TOTAL	N/A	135597.0

115586,2°

is the water utility Located in an ADWR Active Management Area (AMA)?				
YES	X	NO		
Does the company have an ADWR Gallons Per Capita Per Day (GPCPD) requirement?				
YES	X	NO		
If yes, provide the GPCPD amount:	Ç			

	ARSENIC LEVEL
WELL	(MG/L)
#1	0.004
#2	0.003
#3	0.006
#4	0.007
#5	0.01

MONTH	NUMBER OF CUSTOMERS	GALLONS SOLD (THOUSANDS)	GALLONS PUMPED (THOUSANDS)
JANUARY	3031	19171.9	22000.6
FEBRUARY	3018	20573.3	21324.8
MARCH	3013	21406.1	24486.2
APRIL	3018	22979.7	31232.6
MAY	3021	28769.8	34477.4
JUNE	3028	34517.2	38454.2
JULY	3037	37918.9	40663.2
AUGUST	3025	38531.1	36396.5
SEPTEMBER	3031	33912.4	29022.6
OCTOBER	3043	26942.6	32406.8
NOVEMBER	3030	21215.8	21465.7
DECEMBER	3010	19631.1	25762.1
	TOTAL	N/A	357692.7

325569.9

is the water offinty cocated in an ADWA Active Management Area (AMA)?				
YES	XNO			
Does the company have an ADWR Gallons Per Capita Per Day (GPCPD) requirement?				
YES	X NO			
f yes, provide the GPCPD amount:				

	ARSENIC LEVEL
WELL	(MG/L)
#1*	0.005
#2*	<.0058
#3*	0.015
#4*	0.0062
#6	0.009
#7	<.002
#8	<.002
#9	<.002
#10	0.011
#11	0.003
#12	0.006
#17	<.002
#18	0.004

	ARSENIC LEVEL
WELL	(MG/L)
#19	<.002
#20	<.002
#21	<.002
#22	<.002
#23	0.005
#24	<.002
#25	<.002
#26	<.002
#27*	0.01

^{*}Wells #1, #2, #3, #4 and #27 are in AWC's Miami System, but are owned by the Pinal Creek Group.

MONTH	NUMBER OF CUSTOMERS	GALLONS SOLD (THOUSANDS)	GALLONS PUMPED (THOUSANDS)
JANUARY	1544	11596.7	15934
FEBRUARY	1557	12744.7	17421
MARCH	1559	14980.6	15406
APRIL	1565	17131.6	25441
MAY	1577	23303.8	32546
JUNE	1575	27888.9	27910
JULY	1572	32597.4	31373
AUGUST	1583	24218.9	27815
SEPTEMBER	1582	25631.5	23162
OCTOBER	1583	19169	19246
NOVEMBER	1583	16280.8	16952
DECEMBER	1590	14433	11210
	TOTAL	N/A	264416.0

239976.9

Is the Water Utility Located in an ADWR Active Management Area (AMA)?		
YES	XNO	
Does the company have an ADWR Gallon	ns Per Capita Per Day (GPCPD) requirement?	
YES	X NO	
If yes, provide the GPCPD amount:		

WELL	ARSENIC LEVEL
WELL	(MG/L)
CONSECUTIVE SYSTEM	0.022

MONTH	NUMBER OF CUSTOMERS	GALLONS SOLD (THOUSANDS)	GALLONS PUMPED (THOUSANDS)
JANUARY	1403	7953.7	8288
FEBRUARY	1401	6815.5	7948.7
MARCH	1406	8088.1	8840.5
APRIL	1398	8856.3	13317
MAY	1403	11939.9	15493.5
JUNE	1403	14753.7	16882.3
JULY	1403	17063.6	17412.1
AUGUST	1407	11044.5	12739.6
SEPTEMBER	1409	11891.6	12483.5
OCTOBER	1402	9820.9	10902.5
NOVEMBER	1406	8907.8	8364.7
DECEMBER	1410	7518.3	6297.5
	TOTAL	N/A	138969.9

124653.90

Is the Water Utility Located in an ADWR Active Management Area (AMA)?

X YES	NO	
Does the company have an ADWR Gal	lons Per Capita Per Day (GPCPD) requirement?	
X YES	NO	
If yes, provide the GPCPD amount:	Please see the attached calculation of GPCPD from the 3rd Management Plan for Tucson Active Management Area 2000-2010.	

	40051110451471
	ARSENIC LEVEL
WELL	(MG/L)
#2	0.003
#3	0.002
#4	0.004

MONTH	NUMBER OF CUSTOMERS	GALLONS SOLD (THOUSANDS)	GALLONS PUMPED (THOUSANDS)
JANUARY	192	2754.7	2504.1
FEBRUARY	191	2649.4	2557.6
MARCH	190	2721.2	2626.2
APRIL	188	2805.6	4238.6
MAY	188	4459.2	5171.3
JUNE	187	4933.5	6009.6
JULY	187	6886.1	6124
AUGUST	183	4922.4	5706.4
SEPTEMBER	182	5870.4	4719.6
OCTOBER	177	3725	3379.6
NOVEMBER	176	3359.4	2647
DECEMBER	176	2757.8	2399.2
	TOTAL	N/A	48083.2

41844.7

Is the Water Utility Located in an ADWR Active Management A	Area (AMA)?
---	--------	-------

YES	Xno
Does the company have an ADWR Gallon	ns Per Capita Per Day (GPCPD) requirement?
YES	X NO
If yes, provide the GPCPD amount:	

	ARSENIC LEVEL
WELL	(MG/L)
#2	0.01
#3	<.002
#4	0.004

MONTH	NUMBER OF CUSTOMERS	GALLONS SOLD (THOUSANDS)	GALLONS PUMPED (THOUSANDS)
JANUARY	5744	52233.1	59594
FEBRUARY	5771	55548.9	61992
MARCH	5779	64535.2	73580
APRIL	5792	77092.7	98965
MAY	5824	100905.6	117301
JUNE	5858	119883.9	123455
JULY	5891	132209.8	144096
AUGUST	5880	116077	122813
SEPTEMBER	5893	120061.4	108552
OCTOBER	5901	93651.1	91743
NOVEMBER	5919	69381.3	66590
DECEMBER	5934	64255.5	68761
	TOTAL	N/A	1137442.0

1045836 cm

Is the Water Utility Located in an ADWR Active Management Area (AMA)?

YES	X NO
Does the company have an ADWR Galle	lons Per Capita Per Day (GPCPD) requirement?
YES	X NO
If yes, provide the GPCPD amount:	

	ARSENIC LEVEL
WELL	(MG/L)
#2	0.003
#4	0.004
#5	0.007
#6	0.008
#7	0.01
#8	0.007
#9	0.008
#10	0.012
SGR	0.045
RR	0.048
WHM	0.048
VV	>.05
SU	>.05

MONTH	NUMBER OF CUSTOMERS	GALLONS SOLD (THOUSANDS)	GALLONS PUMPED (THOUSANDS)
JANUARY	2772	3701.4	5447
FEBRUARY	2768	2459.2	4731
MARCH	2761	2646.9	4199
APRIL	2765	2758.2	7041
MAY	2780	6385.8	13016
JUNE	2794	13117.8	16060
JULY	2813	18312.7	20260
AUGUST	2810	14664.7	15703
SEPTEMBER	2815	14253.8	11415
OCTOBER	2817	9371.7	7467
NOVEMBER	2818	6277.1	4352
DECEMBER	2817	3666.7	5852
	TOTAL	N/A	115543.0

97416 cm

is the water office Located in an ADWIN A	Celive management Area (AmA):
YES	XNO
Does the company have an ADWR Gallon	s Per Capita Per Day (GPCPD) requirement?
YES	X NO
If yes, provide the GPCPD amount:	

WELL	ARSENIC LEVEL (MG/L)
# 5	<.002
#10	<.002
#11	<.002
	_

MONTH	NUMBER OF CUSTOMERS	GALLONS SOLD (THOUSANDS)	GALLONS PUMPED (THOUSANDS)
JANUARY	1080	5329.8	6089
FEBRUARY	1082	5105.1	5807
MARCH	1085	5967.3	7139
APRIL	1087	7270.1	8926
MAY	1092	9333	9373
JUNE	1087	10777.9	11627
JULY	1093	12646	12857
AUGUST	1086	9614.3	11270
SEPTEMBER	1088	9819.2	6724
OCTOBER	1084	6708.9	8088
NOVEMBER	1088	6445.4	6845
DECEMBER	1094	5289.4	6740
	TOTAL	N/A	101485.0

94306.4cm

Active Management Area (AMA)?
XNO
ons Per Capita Per Day (GPCPD) requirement?
X_NO

What is the level of arsenic for each well on your system?

	ARSENIC LEVEL
WELL	(MG/L)
#1	0.046
#2	>.05
#3	0.036
MH1	>.05
MH2	>.05
MH3	0.015
`	

If yes, provide the GPCPD amount:

MONTH	NUMBER OF CUSTOMERS	GALLONS SOLD (THOUSANDS)	GALLONS PUMPED (THOUSANDS)
JANUARY	1278	7627.3	10127
FEBRUARY	1284	6692.9	7831
MARCH	1284	7509.2	8263
APRIL	1284	8639.8	13074
MAY	1281	9734.3	16034
JUNE	1287	11750.2	14945
JULY	1286	13270.2	17317
AUGUST	1278	9771.6	13106
SEPTEMBER	1280	10183.1	11646
OCTOBER	1291	9060.5	11975
NOVEMBER	1288	9120.9	10269.9
DECEMBER	1282	8036.5	11317.1
	TOTAL	N/A	145905.0

111394.5

ls the Water Utility Located in an ADWR Active Management Area (AMA)
--

XYES	NO	
Does the company have an ADWR Gal	lons Per Capita Per Day (GPCPD) requirement?	
X YES	NO	
If yes, provide the GPCPD amount:	Please see the attached calculation of GPCPD from the 3rd Management Plan for Phoenix Active Management Area 2000-2010.	_

L	1 0051110 1 51/51
	ARSENIC LEVEL
WELL	(MG/L)
#1	0.01
#2 #3	0.022
#3	0.01

COMPANY NAME	ARIZONA WATER	COMPANY		YEAR ENDING 12/31/2002
		1		_ IEAR ENDING 12/31/2002
		PROPERTY	TAXES	
Amount of actual prope	erty taxes paid duri	ng Calendar Yea	r 2002 was: \$ <u>2</u>	2,065,496
Attach to this annual re property tax payments)				all" or copies of cancelled checks for r year.
If no property taxes pai	d, explain why	****		

INCOME TAXES

For this reporting period, provide the following:

Federal Taxable Income Reported	2,709,048 *
Estimated or Actual Federal Tax Liability	921,076 *
State Taxable Income Reported	6,479,772 *
Estimated or Actual State Tax Liability	451,511 *
Amount of Grossed-Up Contributions/Advances:	
Amount of Contributions/Advances	-0-
Amount of Gross-Up Tax Collected	-0-
Total Grossed-Up Contributions/Advances	-0-

Decision No. 55774 states, in part, that the utility will refund any excess gross-up funds collected at the close of the tax year when tax returns are completed. Pursuant to this Decision, if gross-up tax refunds are due to any Payer or if any gross-up tax refunds have already been made, attach the following information by Payer: name and amount of contribution/advance, the amount of gross-up tax collected, the amount of refund due to each Payer, and the date the Utility expects to make or has made the refund to the Payer.

* Estimated returns are filed on or about September 15.

CERTIFICATION

The undersigned hereby certifies that the Utility has refunded to Payers all gross-up tax refunds reported in the prior year's annual report. This certification is to be signed by the President or Chief Executive Officer, if a corporation; the managing general partner, if a partnership; the managing member, if a limited liability company or the sole proprietory if a sole proprietorship.

James R. Livingston President

PRINTED NAME

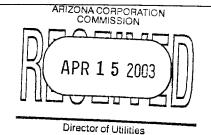
O4/14/2003

DATE

President

TITLE

VERIFICATION AND SWORN STATEMENT Intrastate Revenues Only



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STATE OF Arizona

I, THE UNDERSIGNED

OF THE

COUNTY OF (COUNTY NAME)
Maricopa

NAME (OWNER OR OFFICIAL) TITLE

James R. Livingston, President

COMPANY NAME

Arizona Water Company

DO SAY THAT THIS ANNUAL UTILITY REPORT TO THE ARIZONA COPRORATION COMMISSION

FOR THE YEAR ENDING

MONTH DAY YEAR
12 31 2002

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

SWORN STATEMENT

IN ACCORDANCE WITH THE REQUIREMENT OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM <u>ARIZONA INTRASTATE UTILITY OPERATIONS DURING CALENDAR YEAR 2002 WAS:</u>

Arizona IntraState Gross Operating Revenues Only (\$)

§ 36,880,062

(THE AMOUNT IN BOX ABOVE INCLUDES \$_2,798,079
IN SALES TAXES BILLED, OR COLLECTED

**REVENUE REPORTED ON THIS PAGE MUST INCLUDE SALES TAXES BILLED OR COLLECTED. IF FOR ANY OTHER REASON, THE REVENUE REPORTED ABOVE DOES NOT AGREE WITH TOTAL OPERATING REVENUES ELSEWHERE REPORTED, ATTACH THOSE STATEMENTS THAT RECONCILE THE DIFFERENCE. (EXPLAIN IN DETAIL)

SUBSCRIBED AND SWORN TO BEFORE ME

A NOTARY PUBLIC IN AND FOR THE COUNTY OF

THIS

15 th

DAY OF

SLONA

ELEPHONE NUMBER

MONTH Abril 2003

URE OF OWNER OR OFFICE

(602) 240-6860

Mary PUBLIC
SIGNATURE OF NOTARY PUBLIC

9-24-06

OFFETALSEAL
MARY C. MURE
MARY C. MURE
MARICOPA COUNTY
My Comm. Expires Sept.24, 2006

VERIFICATION AND SWORN STATEMENT RESIDENTIAL REVENUE



VERIFICATION

OF THE

INTRASTATE REVENUES ONLY

Director of Utilities

ST	ΔΤ	TF (\mathbf{OF}	AR	170)NA
$\mathbf{v}_{\mathbf{L}}$	\sim 1		$\mathbf{v}_{\mathbf{L}}$			// TA

I, THE UNDERSIGNED

NAME (OWNER OR OFFICIAL)
James R. Livingston

TITLE
President

Arizona Water Company

DO SAY THAT THIS ANNUAL UTILITY REPORT TO THE ARIZONA CORPORATION COMMISSION

FOR THE YEAR ENDING

MONTH DAY YEAR 12 31 2002

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

SWORN STATEMENT

IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401.01, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM <u>ARIZONA INTRASTATE UTILITY OPERATIONS RECEIVED FROM RESIDENTIAL CUSTOMERS DURING CALENDAR YEAR 2002 WAS:</u>

ARIZONA INTRASTATE GROSS OPERATING REVENUES

\$ 27,333,453

(THE AMOUNT IN BOX AT LEFT INCLUDES \$ 2,073,789

IN SALES TAXES BILLED, OR COLLECTED

*RESIDENTIAL REVENUE REPORTED ON THIS PAGE MUST INCLUDE SALES TAXES BILLED.

SUBSCRIBED AND SWORN TO BEFORE ME

A NOTARY PUBLIC IN AND FOR THE COUNTY OF

OF COUNTY NAME

Mury

MONTH Apr

NOTARY PUBLIC NAME

. 20 03

THIS

15 th

DAY OF

OFFICIAL SEAL
MARY C. MURE
NOTARY PUBLIC Arizona
MARIC OSAL & CUNTY
My Comm. Expires Sept. 24, 2006

MY COMMISSION EXPIRES 9-24-06

SIGNATURE OF NOTARY PUBLIC

Arizona Water Company

System Name	Customer Count	Gallons Sold
Apache Junction	17027	2471902.2
Bisbee system	3406	320002.9
Sierra Vista System	2341	396155.1
Casa Grande System	13789	3399077
Stanfield System	217	31824.9
White Tank	1213	199627.3
Ajo System	696	56926.2
Coolidge	3060	460298.4
Lakeside System	4332	281554.5
Overgaard System	3501	115586.2
Miami System	3043	325569.9
San Manuel System	1590	239976.9
Oracle System	1410	124653.9
Winkelman System	192	47844.7
Sedona System	5934	1065836
Pinewood System	2817	97616
Rimrock System	1094	94306.4
Superior System	1291	111396.5
Total	66953	9840155

See annual report file for property tax information and tables with information regarding: GPCD COMPONENT REQUIREMENTS FOR EXISTING RESIDENTIAL AND NON-RESIDENTIAL PHOENIX ACTIVE MANAGEMENT AREA.